

## WEEKLY WELL ACTIVITY REPORT

### PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/07 – October 1/07)

#### DRILLING ACTIVITY

	to Oct. 1/07	To Oct. 2/06	2006 Total
Drilling Licences Issued	243	322	444
Licences Cancelled	12	5	8
Vertical Wells Drilled	176	331	431
Horizontal Wells Drilled	41	40	44
Stratigraphic Test Holes Drilled	1	0	1
Wells Drilled - Total	218	371	476
No. of Metres Drilled	257 965	405 317	516 721
Wells Re-entered	4	2	5
Wells Being Drilled	5	4	0
No. of Active Rigs	5	4	0
Wells Licenced but Not Spudded	69	52	68
Wells Completed as Potential Oil Wells	196	355	455
Wells Abandoned Dry	26	18	26
Wells Drilled but Not Completed	0	0	0
Other Completions	0	0	0
New Wells on Production	121	213	457

#### GEOPHYSICAL ACTIVITY

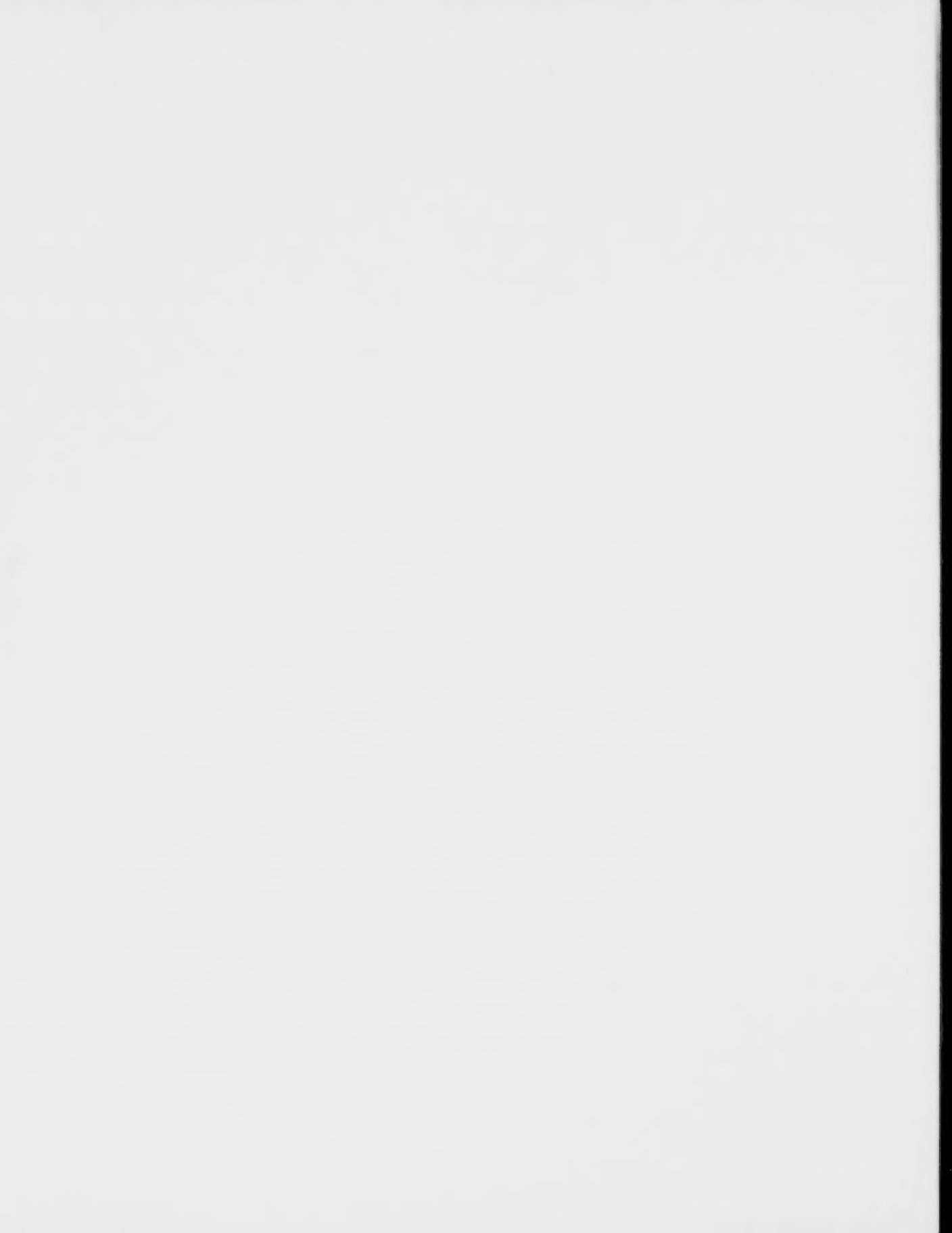
Geophysical Programs Licenced	10	3	3
Licences Cancelled	0	0	0
Kilometers Licenced	2007	414	422
Kilometers Run	953	420	815

#### OIL PRICES (Average)

	2007 \$/m3 (\$/bbl)	2006 \$/m3 (\$/bbl)
Month of July	498.10 (79.15)	494.30 (78.55)
Month of August	486.95 (77.38)	473.86 (75.30)

#### OIL PRODUCTION (M3)

	2006	2005
Month of December	111 336.1	93 491.8
Cumulative Thru December 31	1 223 043.2	812 927.4



## WEEKLY WELL ACTIVITY REPORT

01 October 2007

Lic. No.: 5964

Rideau Sinclair 4-19-8-28 (WPM)  
UWI: 100.04-19-008-28W1.00

Status: Completing (COMP)  
Completing: 26-Sep-2007

Lic. No.: 6277

New Midland Waskada HZNTL 7-33-1-24 (WPM)  
UWI: 100.07-33-001-24W1.02

**Please note new UWI**

Kick-Off Date: 27-Sep-2007  
Kick-Off Point: 1135 m  
Finished Drilling: 30-Sep-2007  
Total Depth: 1695.00 m  
Rig Released: 01-Oct-2007  
Status: Waiting On Service Rig (WOSR)  
Waiting On Service Rig: 01-Oct-2007

Lic. No.: 6288

Kiwi Daly COM 4-6-9-29 (WPM)  
UWI: 100.04-06-009-29W1.00 (16 59H)  
UWI: 100.04-06-009-29W1.02 (16 62CC)

**Please note revised well name and new UWI**

Status: Capable Of Oil Production (COOP)  
Capable Of Oil Production: 14-Sep-2007  
Field/Pool Code: 16 59H/16 62CC

Lic. No.: 6331

Tundra Sinclair Prov. 16-18-8-29 (WPM)  
UWI: 100.16-18-008-29W1.00

Status: Capable Of Oil Production (COOP)  
Capable Of Oil Production: 25-Jul-2007  
Field/Pool Code: 16 62B

Lic. No.: 6332

Tundra Hargrave HZNTL 11-24-11-27 (WPM)  
UWI: 100.11-24-011-27W1.00 - Leg #1  
UWI: 100.13-24-011-27W1.02 - Leg #2

Status: Completing (COMP)  
Completing: 25-Sep-2007

Lic. No.: 6336

Tundra Sinclair 5-25-7-29 (WPM)  
UWI: 100.05-25-007-29W1.00

Spud Date: 25-Sep-2007  
 K.B. Elevation: 510.22 m  
 Finished Drilling: 27-Sep-2007  
 Total Depth: 1000.00 m  
 Rig Released: 28-Sep-2007  
 Surface Casing: 177.80 mm @ 139.00 m with 8.5 t  
 Production Casing: 114.30 mm @ 1000.00 m with 6.5 t  
 Status: Completing (COMP)  
 Completing: 29-Sep-2007

Lic. No.: 6337

Tundra Sinclair 6-25-7-29 (WPM)  
UWI: 100.06-25-007-29W1.00

Rig Released: 24-Sep-2007  
 Production Casing: 114.30 mm @ 999.00 m with 7.0 t  
 Status: Completing (COMP)  
 Completing: 27-Sep-2007

Lic. No.: 6351

Tundra Sinclair 11-28-7-29 (WPM)  
UWI: 100.11-28-007-29W1.00

Spud Date: 30-Sep-2007  
 K.B. Elevation: 526.50 m  
 Surface Casing: 177.80 mm @ 133.00 m with 8.5 t  
 Status: Drilling Ahead (DR)  
 Drilling Ahead: 01-Oct-2007

Lic. No.: 6359

Tundra Whitewater HZNTL 15-5-3-21 (WPM)  
UWI: 100.15-05-003-21W1.00**Please note revised location and UWI**

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 02-Aug-2007  
 Field/Pool Code: 6 52C

Lic. No.: 6371

5199442 MB Daly 5-7-9-28 (WPM)  
UWI: 100.05-07-009-28W1.00

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 12-Sep-2007  
 Field/Pool Code: Confidential

Lic. No.: 6377

Tundra St. Lazare 6-17-16-29 (WPM)  
UWI: 100.06-17-016-29W1.00Rig Released: 25-Sep-2007  
Production Casing: Run  
Status: Waiting On Service Rig (WOSR)  
Waiting On Service Rig: 25-Sep-2007

Lic. No.: 6384

Tundra Sinclair 1-7-7-28 (WPM)  
UWI: 100.01-07-007-28W1.00Rig Released: 24-Sep-2007  
Status: Completing (COMP)  
Completing: 28-Sep-2007

Lic. No.: 6388

Tundra Sinclair 7-7-7-28 (WPM)  
UWI: 100.07-07-007-28W1.00Revision to Report of: 20-Aug-2007  
Contractor: Big Sky Drilling Ltd. - **Rig# 8**Spud Date: 24-Sep-2007  
K.B. Elevation: 503.80 m  
Finished Drilling: 26-Sep-2007  
Total Depth: 1013.00 m  
Rig Released: 27-Sep-2007  
Surface Casing: 177.80 mm @ 137.00 m with 8.5 t  
Production Casing: 114.4 mm @ 1013.00 m with 6.2 t  
Status: Waiting On Service Rig (WOSR)  
Waiting On Service Rig: 27-Sep-2007

Lic. No.: 6394

Virden Roselea Unit No. 1 HZNTL 12-23-10-26 (WPM)  
UWI: 102.12-23-010-26W1.00 - Leg #1  
UWI: 102.12-23-010-26W1.02 - Leg #2Status: Completing (COMP)  
Completing: 26-Sep-2007

Lic. No.: 6400

Kiwi Daly 3-33-9-28 (WPM)  
UWI: 100.03-33-009-28W1.00Finished Drilling: 23-Sep-2007  
Total Depth: 869.00 m  
Rig Released: 25-Sep-2007  
Production Casing: 114.30 mm @ 869.00 m with 20.0 t  
Status: Waiting On Service Rig (WOSR)  
Waiting On Service Rig: 25-Sep-2007

Lic. No.: 6401      Tundra Sinclair Prov. HZNTL 1-24-8-29 (WPM)  
 UWI: 102.01-24-008-29W1.01 - Leg #1  
 UWI: 100.02-24-008-29W1.02 - Leg #2  
 UWI: 100.03-24-008-29W1.03 - Leg #3  
  
 Status: Completing (COMP)  
 Completing: 28-Sep-2007

Lic. No.: 6404      Kiwi Sinclair 10-33-8-29 (WPM)  
 UWI: 100.10-33-008-29W1.00  
  
 Status: Completing (COMP)  
 Completing: 26-Sep-2007

Lic. No.: 6421      Tundra Virden Prov. HZNTL 2-29-10-26 (WPM)  
 UWI: 100.02-29-010-26W1.00  
  
 Spud Date: 26-Sep-2007  
 K.B. Elevation: 459.32 m  
 Surface Casing: 244.50 mm @ 135.00 m with 17.0 t  
 Intermediate Casing: 177.80 mm @ 748.00 m with 9.9 t  
 Status: Drilling Ahead (DR)  
 Drilling Ahead: 01-Oct-2007

Lic. No.: 6423      Tundra Sinclair 7-19-8-29 (WPM)  
 UWI: 100.07-19-008-29W1.00  
  
 Spud Date: 25-Sep-2007  
 K.B. Elevation: 544.25 m  
 Finished Drilling: 27-Sep-2007  
 Total Depth: 1026.00 m  
 Rig Released: 28-Sep-2007  
 Surface Casing: 177.80 mm @ 140.00 m with 8.5 t  
 Production Casing: 114.3 mm @ 1026.00 m with 6.4 t  
 Status: Waiting On Service Rig (WOSR)  
 Waiting On Service Rig: 01-Oct-2007

Lic. No.: 6425      Tundra Whitewater 9-7-3-21 (WPM)  
 UWI: 100.09-07-003-21W1.00  
  
 Finished Drilling: 24-Sep-2007  
 Total Depth: 864.00 m  
 Rig Released: 25-Sep-2007  
 Status: Abandoned Dry (ABD D)  
 Abandoned Dry: 25-Sep-2007

Lic. No.: 6426

New Midland Waskada HZNTL 16-28-1-24 (WPM)  
 UWI: 100.16-28-001-24W1.00

Finished Drilling: 25-Sep-2007  
 Total Depth: 1543.00 m  
 Rig Released: 25-Sep-2007  
 Status: Waiting On Service Rig (WOSR)  
 Waiting On Service Rig: 25-Sep-2007

Lic. No.: 6427

Tundra Sinclair 8-17-7-28 (WPM)  
 UWI: 100.08-17-007-28W1.00

Revision to Report of: 17-Sep-2007  
 Contractor: **Big Sky Drilling Ltd. - Rig# 8**

Spud Date: 27-Sep-2007  
 K.B. Elevation: 495.30 m  
 Finished Drilling: 28-Sep-2007  
 Total Depth: 986.00 m  
 Rig Released: 29-Sep-2007  
 Surface Casing: 177.80 mm @ 137.00 m with 8.5 t  
 Production Casing: 114.4 mm @ 986.00 m with 6.2 t  
 Status: Waiting On Service Rig (WOSR)  
 Waiting On Service Rig: 29-Sep-2007

Lic. No.: 6429

Tundra Regent 14-23-4-22 (WPM)  
 UWI: 100.14-23-004-22W1.00

Revision to Report of: 17-Sep-2007  
 Contractor: **Big Sky Drilling Ltd. - Rig# 5**

Spud Date: 25-Sep-2007  
 K.B. Elevation: 506.93 m  
 Finished Drilling: 27-Sep-2007  
 Total Depth: 814.00 m  
 Rig Released: 28-Sep-2007  
 Surface Casing: 177.80 mm @ 138.00 m with 9.2 t  
 Production Casing: Run  
 Status: Waiting On Service Rig (WOSR)  
 Waiting On Service Rig: 28-Sep-2007

Lic. No.: 6431

EOG Waskada HZNTL 15-4-1-24 (WPM)  
 UWI: 102.15-04-001-24W1.00

Spud Date: 24-Sep-2007  
 K.B. Elevation: 513.54 m  
 Surface Casing: 244.50 mm @ 309.00 m with 18.0 t  
 Status: Running Casing (CSG)  
 Running Casing: 01-Oct-2007

Lic. No.: 6432

Routledge Unit No. 1 HZNTL 16-21-9-25 (WPM)  
UWI: 102.16-21-009-25W1.00 - Leg #1

Intermediate Casing: 177.8 mm @ 753.00 m with 21.0 t  
Finished Drilling: 30-Sep-2007  
Total Depth: 1703.00 m

UWI: 102.09-21-009-25W1.02 - Leg #2

Kick-Off Date: 30-Sep-2007  
Kick-Off Point: 778 m  
Status: Drilling Ahead (DR)  
Drilling Ahead: 01-Oct-2007

Lic. No.: 6433

Tundra Sinclair Prov. 7-18-8-29 (WPM)  
UWI: 100.07-18-008-29W1.00

Spud Date: 28-Sep-2007  
K.B. Elevation: 531.80 m  
Finished Drilling: 29-Sep-2007  
Total Depth: 1029.00 m  
Rig Released: 30-Sep-2007  
Surface Casing: 177.80 mm @ 137.00 m with 8.5 t  
Production Casing: 144.30 mm @ 1028.50 m with 6.3 t  
Status: Waiting On Service Rig (WOSR)  
Waiting On Service Rig: 30-Sep-2007

Lic. No.: 6434

Fox Oil Daly 11-23-9-29 (WPM)  
UWI: 100.11-23-009-29W1.00

Spud Date: 25-Sep-2007  
K.B. Elevation: 532.30 m  
Finished Drilling: 27-Sep-2007  
Total Depth: 931.00 m  
Rig Released: 27-Sep-2007  
Surface Casing: 219.10 mm @ 135.00 m with 10.0 t  
Production Casing: 114.30 mm @ 931.00 m with 23.0 t  
Status: Waiting On Service Rig (WOSR)  
Waiting On Service Rig: 27-Sep-2007



Lic. No.: 6435

Tundra Sinclair Prov. 8-24-7-29 (WPM)  
UWI: 100.08-24-007-29W1.00

Revision to Report of: 24-Sep-2007  
Contractor: Trinidad Drilling Ltd. - **Rig# 9**

Spud Date: 28-Sep-2007  
K.B. Elevation: 508.48 m  
Finished Drilling: 30-Sep-2007  
Total Depth: 1005.00 m  
Rig Released: 30-Sep-2007  
Surface Casing: 177.80 mm @ 137.50 m with 8.5 t  
Production Casing: 114.30 mm @ 1005.00 m with 6.5 t  
Status: Waiting On Service Rig (WOSR)  
Waiting On Service Rig: 30-Sep-2007

Lic. No.: 6438

Leader Sinclair 5-33-8-28 (WPM)  
UWI: 100.05-33-008-28W1.00

Revision to Report of: 24-Sep-2007  
Contractor: **Eagle Drilling Services Ltd. - Rig# 4**

Spud Date: 28-Sep-2007  
K.B. Elevation: 501.80 m  
Finished Drilling: 30-Sep-2007  
Total Depth: 911.00 m  
Rig Released: 01-Oct-2007  
Surface Casing: 177.80 mm @ 160.00 m with 10.5 t  
Production Casing: 114.30 mm @ 911.00 m with 20.0 t  
Status: Waiting On Service Rig (WOSR)  
Waiting On Service Rig: 01-Oct-2007

Lic. No.: 6440

Tundra et al Sinclair 13-9-7-28 (WPM)  
UWI: 100.13-09-007-28W1.00

Licence Issued: 25-Sep-2007  
Licensee: Tundra Oil & Gas Partnership  
Mineral Rights: Freehold  
Contractor: Big Sky Drilling Inc. - Rig #8  
Co-ords: 243.98 m (S) of (N) boundary of Sec. 9  
271.37 m (E) of (W) boundary of Sec. 9  
Grd Elev: 484.60 m  
Proj. TD: 983.00 m (Devonian)  
Field: Sinclair  
Classification: DEVELOPMENT (Confidential)  
Spud Date: 30-Sep-2007  
K.B. Elevation: 488.70 m  
Surface Casing: 177.80 mm @ 138.50 m with 8.5 t  
Status: Drilling Ahead (DR)  
Drilling Ahead: 01-Oct-2007

Lic. No.: 6441

Tundra et al Sinclair 3-31-7-28 (WPM)  
 UWI: 100.03-31-007-28W1.00

Licence Issued: 25-Sep-2007  
 Licensee: Tundra Oil & Gas Partnership  
 Mineral Rights: Freehold  
 Contractor: Trinidad Drilling Ltd. - Rig# 9  
 Co-ords: 186.14 m (N) of (S) boundary of Sec. 31  
           632.34 m (E) of (W) boundary of Sec. 31  
 Grd Elev: 491.93 m  
 Proj. TD: 975.00 m (Devonian)  
 Field: Sinclair  
 Classification: DEVELOPMENT (Well)  
 Status: Location (LOC)

Lic. No.: 6442

Tundra Tilston HZNTL D1-8-6-29 (WPM)  
 UWI: 106.01-08-006-29W1.00

Licence Issued: 27-Sep-2007  
 Licensee: Tundra Oil & Gas Partnership  
 Mineral Rights: Freehold  
 Contractor: Trinidad Drilling Ltd. - Rig# 5  
 Surf. Location: 11A-9-6-29 (WPM)  
 Co-ords: 746.43 m (S) of (N) boundary of Sec. 8  
           616.39 m (E) of (W) boundary of Sec. 8  
 Grd Elev: 504.62 m  
 Proj. TD: 1,893.00 m (Mississippian)  
 Field: Tilston  
 Classification: DEVELOPMENT (Well)  
 Status: Location (LOC)

Lic. No.: 6443

Tundra Tilston HZNTL 14-9-6-29 (WPM)  
 UWI: 102.14-09-006-29W1.00

Licence Issued: 27-Sep-2007  
 Licensee: Tundra Oil & Gas Partnership  
 Mineral Rights: Freehold  
 Contractor: Trinidad Drilling Ltd. - Rig# 5  
 Surf. Location: 12B-9-6-29 (WPM)  
 Co-ords: 753.04 m (S) of (N) boundary of Sec. 9  
           55.00 m (E) of (W) boundary of Sec. 9  
 Grd Elev: 508.39 m  
 Proj. TD: 1,718.00 m (Mississippian)  
 Field: Tilston  
 Classification: DEVELOPMENT (Well)  
 Status: Location (LOC)

Lic. No.: 6444

Routledge Unit No. 1 HZNTL 13-21-9-25 (WPM)

UWI: 102.13-21-009-25W1.00 - Leg 1

UWI: 102.13-21-009-25W1.02 - Leg 2

Licence Issued: 28-Sep-2007

Licensee: Enerplus ECT Resources Ltd.

Mineral Rights: Freehold

Contractor: Precision Drilling (1987) Ltd. - Rig# 173

Surf. Location: 15C-21-9-25 (WPM)

Co-ords: 105.00 m (S) of (N) boundary of Sec. 21

705.00 m (W) of (E) boundary of Sec. 21

Grd Elev: 435.30 m

Proj. TD - Leg 1: 1,349.00 m (Mississippian)

Proj. TD - Leg 2: 1,476.00 m (Mississippian)

Field: Virden

Classification: DEVELOPMENT (Well)

Status: Location (LOC)

Lic. No.: 6445

Routledge Unit No. 1 HZNTL 7-22-9-25 (WPM)

UWI: 102.07-22-009-25W1.00 - Leg 1

UWI: 102.07-22-009-25W1.02 - Leg 2

Licence Issued: 28-Sep-2007

Licensee: Enerplus ECT Resources Ltd.

Mineral Rights: Freehold

Contractor: Precision Drilling (1987) Ltd. - Rig# 173

Surf. Location: 8A-21-9-25 (WPM)

Co-ords: 450.00 m (N) of (S) boundary of Sec. 21

55.00 m (W) of (E) boundary of Sec. 21

Grd Elev: 434.74 m

Proj. TD - Leg 1: 1,743.00 m (Mississippian)

Proj. TD - Leg 2: 1,798.00 m (Mississippian)

Field: Virden

Classification: DEVELOPMENT (Well)

Status: Location (LOC)

Lic. No.: 6446

Routledge Unit No. 1 HZNTL 16-28-9-25 (WPM)

UWI: 102.16-28-009-25W1.00 - Leg 1

UWI: 102.16-28-009-25W1.02 - Leg 2

Licence Issued: 28-Sep-2007

Licensee: Enerplus ECT Resources Ltd.

Mineral Rights: Freehold

Contractor: Precision Drilling (1987) Ltd. - Rig# 173

Surf. Location: 1D-28-9-25 (WPM)

Co-ords: 319.69 m (N) of (S) boundary of Sec. 28

105.00 m (W) of (E) boundary of Sec. 28

Grd Elev: 436.58 m

Proj. TD - Leg 1: 1,609.00 m (Mississippian)

Proj. TD - Leg 2: 1,671.00 m (Mississippian)

Field: Virden

Classification: DEVELOPMENT (Well)

Status: Location (LOC)

Lic. No.: 6447	<p>Tundra et al Sinclair 15-30-7-28 (WPM)          UWI: 100.15-30-007-28W1.00</p> <p>Licence Issued: 28-Sep-2007          Licensee: Tundra Oil &amp; Gas Partnership          Mineral Rights: Freehold          Contractor: Trinidad Drilling Ltd. - Rig# 9          Co-ords: 261.15 m (S) of (N) boundary of Sec. 30                    662.95 m (W) of (E) boundary of Sec. 30          Grd Elev: 489.40 m          Proj. TD: 978.00 m (Devonian)          Field: Sinclair          Classification: DEVELOPMENT (Well)          Status: Location (LOC)</p>
Lic. No.: 6448	<p>Tundra Sinclair 7-5-8-28 (WPM)          UWI: 100.07-05-008-28W1.00</p> <p>Licence Issued: 28-Sep-2007          Licensee: Tundra Oil &amp; Gas Partnership          Mineral Rights: Freehold          Contractor: Trinidad Drilling Ltd. - Rig# 9          Co-ords: 573.65 m (N) of (S) boundary of Sec. 5                    543.99 m (W) of (E) boundary of Sec. 5          Grd Elev: 500.01 m          Proj. TD: 966.00 m (Devonian)          Field: Sinclair          Classification: DEVELOPMENT (Well)          Status: Location (LOC)</p>
Lic. No.: 6449	<p>Tundra Sinclair Prov. 5-6-8-28 (WPM)          UWI: 100.05-06-008-28W1.00</p> <p>Licence Issued: 28-Sep-2007          Licensee: Tundra Oil &amp; Gas Partnership          Mineral Rights: Crown          Contractor: Trinidad Drilling Ltd. - Rig# 9          Co-ords: 658.68 m (N) of (S) boundary of Sec. 6                    242.06 m (W) of (E) boundary of Sec. 6          Grd Elev: 494.64 m          Proj. TD: 973.00 m (Devonian)          Field: Sinclair          Classification: DEVELOPMENT (Well)          Status: Location (LOC)</p>

Lic. No.: 6450

Tundra Sinclair 12-6-8-28 (WPM)

UWI: 100.12-06-008-28W1.00

Licence Issued: 28-Sep-2007

Licensee: Tundra Oil &amp; Gas Partnership

Mineral Rights: Freehold

Contractor: Trinidad Drilling Ltd. - Rig# 9

Co-ords: 603.66 m (S) of (N) boundary of Sec. 6

204.89 m (E) of (W) boundary of Sec. 6

Grd Elev: 496.32 m

Proj. TD: 970.00 m (Devonian)

Field: Sinclair

Classification: DEVELOPMENT (Well)

Status: Location (LOC)

**CERTIFICATES OF ABANDONMENT ISSUED**

<u>Lic. No.</u>	<u>Well Name and Location</u>	<u>Date Issued</u>
3553	Penn West Waskada Prov. 1-18-2-25 (WPM)	01-Oct-2007
3593	Penn West Waskada Prov. WSW 2-18-2-25 (WPM)	01-Oct-2007

**WELL NAME CHANGES**

Lic. No.: 6288	From: Kiwi Daly 4-6-9-29 (WPM)
	To: Kiwi Daly COM 4-6-9-29 (WPM)
Lic. No.: 6359	From: Tundra Whitewater HZNTL A16-5-3-21 (WPM)
	To: Tundra Whitewater HZNTL 15-5-3-21 (WPM)

**NOTICE**

The following Orders and Approvals were made by the Director during the third quarter of 2007.

<b>Order No.</b>	<b>Date</b>	<b>Subject</b>
SWD Permit No. 194	Aug. 14/07	Aspen Daly Prov. SWD 16-10-9-28 (WPM)

	Wells Released from Confidential in September 2007								
LIC #	WELL_NAME	REDRILL	LSD	SEC	TWP	RGE	STATUS	FIELD	Code
5957	Rideau Sinclair		05	03	08	28	COOP	16	62P
6009	Tundra Sinclair		01	05	08	28	COOP	16	62B
6029	Tundra Daly		09	05	09	29	COOP	16	62CC
6030	Tundra Sinclair		04	23	07	29	COOP	16	62B
6031	Tundra Sinclair		12	23	07	29	COOP	16	62B
6032	Tundra Sinclair Prov.		09	14	08	28	ABD D		
6033	Tundra Sinclair Prov.		02	24	08	28	ABD D		
6036	Tundra Sinclair Prov.		16	36	08	29	COOP	16	62Y
6037	Tundra Sinclair Prov.		09	30	08	28	COOP	16	62R
6053	Rideau Sinclair COM		02	22	08	28	COOP	16	59F
6053	Rideau Sinclair COM		02	22	08	28	COOP	16	62BB
6165	Rideau Daly Prov.		12	04	09	29	COOP	16	62B
6224	Tundra Sinclair Prov.		08	29	08	29	COMP		
6230	Virde Roselea Unit No. 1 HZNTL		14	25	10	26	WOSR	5	59B
6231	Virde Roselea Unit No. 1 HZNTL		03	30	10	25	COMP	5	59B
6297	Tundra Sinclair		11	30	07	28	COMP		
6321	Tundra Sinclair Prov.		11	18	07	28	WOSR		
6322	Tundra Sinclair Prov.		12	18	07	28	COMP		
6323	Tundra Sinclair Prov.		13	18	07	28	COMP		
6324	Tundra Sinclair Prov.		14	18	07	28	WOSR		
6326	Tundra Sinclair Prov.		04	20	07	28	COMP		
6328	Tundra Sinclair Prov.		06	30	07	28	COMP		
6353	Tundra Sinclair		13	27	07	29	COMP		
6355	Sinclair Unit No. 1 Prov. HZNTL WIW		04	04	08	29	COMP		
6356	Sinclair Unit No. 1 Prov. HZNTL WIW		12	04	08	29	COMP		
6366	Tundra Sinclair		15	13	07	29	COMP		
6369	Tundra Sinclair		05	35	07	29	ABD D		
6372	Tundra Sinclair Prov.		01	04	09	29	COMP		
6373	Tundra Sinclair		02	17	07	28	COMP		
6374	Tundra Regent HZNTL		14	13	04	22	COMP		
6375	Tundra Sinclair		10	17	07	28	COMP		
6376	Tundra Sinclair		15	17	07	28	COMP		
6380	Tundra Daly Prov.		11	28	09	29	COMP		
6381	Tundra Regent HZNTL		05	25	04	22	COMP		
6382	Tundra Sinclair		15	27	07	29	COMP		
6389	Virde Roselea Unit No. 1 HZNTL		11	23	10	26	COMP		
6392	Tundra Sinclair Prov.	A	05	20	07	28	COMP		
6398	Tundra Sinclair Prov.		15	34	07	29	ABD D		
6403	Tundra et al Sinclair		16	31	07	28	ABD D		

# EXPLORATORY WELL REPORT

01-Oct-2007

## Confidential Exploratory Wells

<u>LIC.</u> <u>NO.</u>	<u>WELL</u> <u>LOCATION</u>	<u>WELL</u> <u>CLASSIFICATION</u>	<u>OPERATOR</u>	<u>FIELD/</u> <u>AREA</u>	<u>TD</u> <u>(m)</u>	<u>STATUS</u>	<u>RELEASE</u> <u>DATE</u>
5695	8-29-4-29	NFW	Tundra Oil & Gas Partnership	South Tilston	585	COMP	06-Mar-2008
5696	2-11-4-29	NFW	Tundra Oil & Gas Partnership	South Tilston	586	COMP	02-Mar-2008
5958	12-3-8-28	OUTPOST	Rideau Petroleums Ltd.	Sinclair	945	WOSR	30-Aug-2008
5996	9-23-8-29	OUTPOST	Rideau Petroleums Ltd.	Sinclair	981	COOP	08-Nov-2007
6026	14-30-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	989	COOP	07-Oct-2007
6028	12-34-8-29	OUTPOST	Rideau Petroleums Ltd.	Sinclair	980	COOP	12-Oct-2007
6063	8-33-8-29	OUTPOST	Rideau Petroleums Ltd.	Sinclair	970	COOP	09-Oct-2007
6079	9-29-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	995.0	ABD D	06-Nov-2007
6080	RE16-27-8-28	OUTPOST	5250570 Manitoba Ltd.	Sinclair	881	COOP	07-Dec-2007
6081	12-14-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	916	COOP	11-Oct-2007
6082	7-8-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	958	COOP	07-Oct-2007
6088	12-10-7-28	NFW	Tundra Oil & Gas Partnership	Sinclair	1008	COOP	19-Oct-2007
6089	8-10-7-28	NFW	Tundra Oil & Gas Partnership	Sinclair	1014 (Proj.)	LOC	
6091	9-13-7-28	NFW	Tundra Oil & Gas Partnership	Sinclair	1021	ABD D	22-Oct-2007
6092	9-11-8-28	NFW	Tundra Oil & Gas Partnership	Sinclair	923 (Proj.)	LOC	
6094	3-27-8-29	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	980	COOP	09-Nov-2007
6101	12-2-8-28	NFW	Tundra Oil & Gas Partnership	Sinclair	951	COOP	14-Oct-2007
6139	15-27-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	996	ABD D	14-Nov-2007
6151	12-31-4-21	NFW	Tundra Oil & Gas Partnership	Regent	792	COOP	28-Nov-2007
6162	10-8-6-28	DPW	Malahat Oil & Gas Ltd.	South Linklater	1583	COOP	03-Dec-2007
6168	6-28-2-24	OUTPOST	Tundra Oil & Gas Partnership	Goodlands	972	COOP	08-Dec-2007
6170	15-5-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	1012	COOP	12-Dec-2007
6175	16-22-8-29	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	984	COOP	10-Jan-2008
6189	4-7-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	1035	COOP	20-Dec-2007
6192	5-22-8-28	DPW	Rideau Petroleums Ltd.	Sinclair	918	COOP	21-Dec-2007
6201	11-6-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	1023 (Proj.)	LOC	
6208	15-6-6-28	DPW	Malahat Oil & Gas Ltd.	South Linklater	1594 (Proj.)	LOC	
6226	5-23-6-29	NFW	Malahat Oil & Gas Ltd.	Tilston	1165	WOSR	22-Jan-2008
6236	5-35-8-29	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	980	COOP	04-Feb-2008
6247	13-8-7-28	DPW	Rideau Petroleums Ltd.	Sinclair	1195	COOP	13-Feb-2008
6257	1-20-4-29	NFW	Connaught Energy Ltd.	South Tilston	1235	ABD STH	20-Feb-2008
6259	16-31-4-21	OUTPOST	Tundra Oil & Gas Partnership	Regent	776	ABD D	25-Feb-2008



6265	13-10-6-28	NFW	Connaught Energy Ltd.	South Tilston	1092	WOSR	24-Feb-2008
6273	14-16-5-23	NFW	Tundra Oil & Gas Partnership	South Hartney	805	ABD D	01-Mar-2008
6280	1-11-9-25	DPW	Tundra Oil & Gas Partnership	Virden	864	SWD	06-Mar-2008
6283	6-24-9-23	NFW	Tundra Oil & Gas Partnership	Hartney	699	ABD D	
6293	7-16-11-29	DPW	T. Bird Oil Ltd.	South Kirkella	873	COOP	23-Jun-2008
6305	10-1-9-28	DPW	Rolland Virtual Business Systems Ltd.	Daly	881	COMP	15-Jun-2008
6347	12-10-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	970	COOP	07-Jul-2008
6361	5-22-7-28	OUTPOST	Antler River Resources Ltd.	Sinclair	991	COOP	14-Jul-2008
6367	12-26-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	803	COMP	19-Aug-2008
6370	4-11-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	968	COMP	29-Jul-2008
6371	5-7-9-28	OUTPOST	5199442 Manitoba Ltd.	Daly	967	COOP	02-Aug-2008
6377	6-17-16-29	NFW	Tundra Oil & Gas Partnership	St. Lazare	619	WOSR	24-Sep-2008
6378	15-22-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	820	ABD D	27-Aug-2008
6379	1-23-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	816	COMP	23-Aug-2008
6390	9-31-5-21	NFW	Tundra Oil & Gas Partnership	Elgin	782	ABD D	31-Aug-2008
6399	4-18-5-21	NFW	Tundra Oil & Gas Partnership	Elgin	830	ABD D	04-Sep-2008
6402	2-3-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	945	ABD D	03-Sep-2008
6407	5-6-5-21	OUTPOST	Tundra Oil & Gas Partnership	Elgin	845	ABD D	16-Sep-2008
6408	2-7-5-21	NFW	Tundra Oil & Gas Partnership	Elgin	840	COMP	12-Sep-2008
6409	1-12-5-22	NFW	Tundra Oil & Gas Partnership	Underhill	845	COMP	08-Sep-2008
6413	9-8-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	991	WOSR	16-Sep-2008
6415	7-9-2-24	OUTPOST	New Midland Petroleum Ltd.	Goodlands	940	COMP	12-Sep-2008
6416	5-3-7-28	NFW	Tundra Oil & Gas Partnership	Sinclair	1023 (Proj.)	LOC	
6417	13-3-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	1013	WOSR	17-Sep-2008
6418	3-13-5-22	NFW	Tundra Oil & Gas Partnership	Underhill	846 (Proj.)	LOC	
6420	5-35-1-24	OUTPOST	New Midland Petroleum Ltd.	Waskada	1036	WOSR	16-Sep-2008
6424	16-36-2-22	OUTPOST	Tundra Oil & Gas Partnership	Mountainside	903	ABD D	20-Sep-2008
6425	9-7-3-21	OUTPOST	Tundra Oil & Gas Partnership	Whitewater	864	ABD D	24-Sep-2008
6429	14-23-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	814	WOSR	27-Sep-2008
6430	15-9-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	991 (Proj.)	LOC	



# Horizontal Wells

LIC.	WELL	FINISHED DRILLING		Field/ Pool	MD	PRODUCTIVE HORIZONTAL		CUMULATIVE OIL PRODUCTION To 31-Mar-2007	
NO.	LOCATION	DATE	OPERATOR	Code	(m)	LENGTH (m)	STATUS		
4274	6D-30-8C-30-10-28	28-Jun-91	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1220	331	COOP	15 131.8
4345	4C-14-7B-15-2-29	18-Jun-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	1871	624	COOP	10 490.3
	4C-14-7B-15-2-29*	19-Jun-93		Kick Off Point 1492 m		1805	313	COOP	
	4C-14-2B-15-2-29**	16-Jul-95		Kick Off Point 1270 m		1829	559	COOP	
4349	14D-10-11B-11-2-29	22-Jul-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	2465	1283	COOP	26 408.0
4350	5A-18-5D-18-12-29	24-Jun-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly C	09 54C	885	104	SWD	651.5
4351	3B-17-6C-17-12-29	10-Jul-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly B	09 54B	1219	455	SWD	515.0
4359	6D-17-5C-17-12-29	19-Sep-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly B	09 54B	1320	523	COOP	2 273.1
4365	1A-22-7A-22-9-29	05-Sep-93	Rideau Petroleums	Daly Lodgepole D	01 59D	1338	472	ABD P	2 625.2
4366	6C-27-14C-22-8-28	28-Aug-93	Leader Resources Ltd.	Daly Lodgepole O	01 59O	1584	621	STDG	1 297.4
	6C-27-3B-27-8-28*	05-Oct-93		Kick Off Point 874 m		1366	492	COOP	
4398	9A-17-3D-17-6-22	30-Oct-93	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1543	816	COOP	28 080.4
4399	9D-17-15C-17-6-22	11-Nov-93	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1359	612	COOP	8 736.1
	9D-17-11C-17-6-22*	03-Mar-99		Kick Off Point 780 m		1624	844	COOP	
4417	12A-9-1C-8-6-29	19-Nov-93	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1680	570	COOP	21 097.0
4420	12C-16-14D-16-6-22	12-Jul-95	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1386	634	COOP	18 506.9
4421	5B-33-6C-33-8-28	25-Nov-93	Leader Resources Ltd.	Daly Lodgepole Q	01 59Q	1197	321	COOP	147.7
4423	7D-16-1A-16-2-29	11-Dec-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	1709	586	COOP	9 118.9
4432	8A-26-2-26-1-29	28-Dec-93	Williston Wildcatters	Pierson Lower Amaranth L	07 29L	1652	408	ABD P	0.4
4450	8D-25-5D-30-1-28	05-Nov-94	Rideau Petroleums Ltd.	Pierson Mission Canyon 3b K	07 42K	1360	218	Abd D	—
	8D-25-5A-30-1-28*	22-Jun-94		Kick Off Point 1156 m		1397	241		
4460	2C-3-5B-3-2-26	30-Jun-94	NCE Petrofund Corp.	Waskada Mission Canyon 3b B	03 42B	1624	600	COOP	12 401.7
4470	14D-5-12D-5-3-28	13-Aug-94	Canadian Natural Resources	Pierson Mission Canyon 3b B	07 42B	1494	415	COOP	2 227.3
	14D-5-13D-5-3-28*			Kick Off Point 1 095 m		1623	528	WOO	
4471	3A-25-1D-26-1-26	17-Jul-94	NCE Petrofund Corp.	Waskada Mission Canyon 3a A	03 43A	1811	788	COOP	6 120.9
4484	10B-34-14C-34-1-26	02-Aug-94	NCE Petrofund Corp.	Waskada Mission Canyon 3b B	03 42B	1581	543	COOP	5 498.7
4494	16A-9-11A-10-2-29	24-Aug-94	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	1838	692	COOP	10 118.1
4498	6C-9-A1A-8-6-29	19-Sep-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1724	891	COOP	47 210.0
4499	1C-25-9C-25-1-26	26-Sep-94	NCE Petrofund Corp.	Waskada Lower Amaranth A	03 29A	1703	675	COOP	5 852.9
	1C-25-9D-25-1-26*	04-Oct-94	NCE Petrofund Corp.	Kick off Point 1086 m		1675	589	COOP	
4501	9A-8-2A-8-6-29	02-Oct-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1864	756	COOP	36 155.2
	9A-8-2D-8-6-29*	04-Oct-94		Kick off Point 1282 m		1657	375	COOP	

LIC.	WELL	FINISHED DRILLING		Field/ Pool	MD	PRODUCTIVE HORIZONTAL		CUMULATIVE OIL PRODUCTION To 31-Mar-2007
NO.	LOCATION	DATE	OPERATOR	Code	(m)	LENGTH (m)	STATUS	
4505	9A-35-10B-35-1-26	15-Oct-94	NCE Petrofund Corp.	Waskada Mission Canyon 3a I	03 43I	1410	368	COOP 10 112.0
	9A-35-11A-35-1-26*	17-Oct-94		Kick off Point 1341 m		1587	246	COOP
4506	8C-31-3A-31-5-29	12-Oct-94	Crescent Point General Partner	Tilston Mission Canyon 1 A	02 44A	1628	580	COOP 8 911.1
	8C-31-3D-31-5-29*	18-Oct-94		Kick off Point 1082 m		1584	502	COOP
4507	11B-7-3B-18-3-28	06-Nov-94	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B	07 42B	1877	791	COOP 35 138.0
4508	1A-7-6B-8-6-28	01-Nov-94	Malahat Oil & Gas Ltd.	Other Areas Mission Canyon 1 E	99 44E	1554	495	COOP 13 923.7
	1A-7-12A-8-6-28	16-Dec-94		Kick Off Point 1150 m		1991	841	
4509	14B-15-12B-15-6-29	10-Nov-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1335	328	COOP 13 233.0
4513	8C-31-12C-32-5-29	21-Nov-94	Crescent Point General Partner	Tilston Mission Canyon 1 A	02 44A	1538	485	COOP 5 108.5
4516	16C-6-11D-6-6-28	20-Feb-95	Malahat Oil & Gas Ltd.	Other Areas Mission Canyon 1 E	99 44E	1424	778	COOP 3 407.2
	16C-6-12A-6-6-28	12-Dec-99		Kick off Point 1130 m		1969	839	
4519	7B-31-A3B-31-5-29	15-Mar-95	Crescent Point General Partner	Tilston Mission Canyon 1 A	02 44A	1463	412	COOP 4 995.5
4520	4D-31-10B-31-5-29	05-Mar-95	Crescent Point General Partner	Tilston Mission Canyon 1 A	02 44A	1763	697	COOP 5 217.6
4538	16C-19-2B-19-2-29	05-Jul-95	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	2481	1353	COOP 18 477.4
	16C-19-8B-19-2-29*	10-Jul-95		Kick Off Point 1164 m		1980	816	COOP
4542	11C-15-11C-15-6-29	23-Jul-95	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1123	125	COOP 18 902.4
	11C-15-12A-15-6-29*	25-Jul-95		Kick Off Point 1048 m		1378	330	COOP
4554	7A-11-7B-11-3-29	30-Aug-95	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	07 43C	1215	127	COOP 9 761.1
	7A-11-6C-11-3-29*	06-Sep-95		Kick Off Point 1094 m		1697	603	COOP
	7A-11-5A-11-3-29**	30-Aug-96		Kick Off Point 1215 m		1820	605	COOP
4557	11A-7-A3A-18-3-28	17-Sep-96	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B	07 42B	1888	820	COOP 36 074.0
4576	16C-18-11A-17-3-28	01-Mar-96	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2003	945	COOP 29 493.1
4588	5C-9-B1-8-6-29	20-Jul-96	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1732	697	COOP 23 449.0
4592	8A-8-12B-9-6-29	01-Aug-96	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1284	289	COOP 20 313.3
	8A-8-5C-9-6-29*	02-Aug-96		Kick Off Point 1052 m		1238	186	COOP
	8A-8-6C-9-6-29**	04-Aug-96		Kick Off Point 1137 m		1630	493	COOP
4599	11B-20-3B-20-11-26	29-Aug-96	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1271	499	COOP 13 092.6

LIC.	WELL	FINISHED DRILLING			Field/ Pool	MD	PRODUCTIVE HORIZONTAL		CUMULATIVE OIL PRODUCTION To 31-Mar-2007
NO.	LOCATION	DATE	OPERATOR		Code	(m)	LENGTH (m)	STATUS	
4604	2C-26-6D-26-11-26	07-Sep-96	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1135	461	J & A	
	2C-26-6D-26-11-26*	29-Oct-96		Kick Off Point 677 m		1102	425	COOP	9 533.8
4605	15A-33-7D-33-11-26	24-Sep-96	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1118	390	COOP	46 684.7
4606	13D-34-12A-34-11-26	17-Sep-96	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1138	411	COOP	8 112.2
4609	9B-30-13A-29-10-28	06-Sep-96	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1390	542	COOP	22 468.6
	9B-30-13C-29-10-28*	10-Sep-96		Kick Off Point 873 m		1520	647	COOP	
4611	15B-2-4C-11-10-28	06-Oct-96	Chevron Canada Resources	Daly Lodgepole A	01 59A	1555	678	COOP	9 985.5
4613	5B-12-15A-2-10-28	15-Oct-96	Chevron Canada Resources	Daly Lodgepole A	01 59A	1551	667	COOP	16 361.6
4615	2B-22-13B-15-11-26	23-Oct-96	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1383	623	COOP	15 106.6
4662	3D-13-8C-14-6-27	01-Feb-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1780	789	COOP	15 487.9
4672	11D-29-16D-30-11-26	11-Feb-98	Tundra Oil & Gas Partnership	Viriden Lodgepole A	05 59A	1465	755	COOP	22 793.6
	11D-29-13D-29-11-26*	13-Feb-98		Kick Off Point 755 m		1131	376		
4674	15D-27-13A-26-1-21	06-Jan-98	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL B	04 52B	1912	806	COOP	26 032.1
	15D-27-12D-26-1-21*	10-Jan-98		Kick Off Point 1425 m		1903	478		
4676	4C-22-4A-22-16-29	08-Feb-97	Husky Oil Operations Limited	Other Areas Melita A	99 19A	796	277	COOP	2 079.0
4677	7C-16-2C-16-6-26	05-Feb-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1087	247	COOP	7 386.8
	7C-16-2A-16-6-26*	10-Feb-97		Kick Off Point 960 m		1229	269	COOP	
4679	14D-15-A4A-22-16-29	21-Feb-97	Husky Oil Operations Limited	Other Areas Melita A	99 19A	784	226	COOP	2 821.7
	14D-15-A4D-22-16-29*	22-Feb-97		Kick Off Point 610 m		854	244	COOP	
4707	15C-16-11C-16-2-21	30-May-97	EOG Resources Canada Inc.	Mountainside Lodgepole WL A	14 52A	1451	373	COOP	17 087.0
4708	6D-2-4C-2-3-21	12-Jun-97	EOG Resources Canada Inc.	Whitewater Lodgepole WL B	06 52B	1440	553	COOP	5 868.3
4711	12B-32-5B-32-5-26	15-Jul-97	Canada West Resources Inc.	Other Areas		1073	191	ABD D	--
4712	8B-15-6C-14-6-27	29-Jun-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1649	738	COOP	12 808.8
4717	1A-21-3D-22-3-28	15-Aug-97	Todd Ballantyne	Pierson Mission Canyon 3a B	07 43B	1658	561	ABD P	922.6
4720	15D-9-14C-9-6-26	04-Jul-97	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	99 44G	1355	463	COOP	8 463.5
4722	7B-16-15C-16-6-26	08-Jul-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1700	837	COOP	7 155.0
4729	6D-9-3B-9-6-26	30-Jul-97	Canada West Resources Inc.	Other Areas		1390	332	ABD D	--
4731	7C-20-1B-20-9-25	08-Aug-97	Chevron Canada Resources	Viriden Lodgepole C	05 59C	1207	540	COOP	16 060.3
4733	13D-1-3A-12-10-28	11-Sep-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1155	400	COOP	5 204.6
4734	12D-4-RE13C-4-6-26	16-Aug-97	Canada West Resources Inc.	Other Areas		1293	394	ABD D	--
4735	11A-12-15A-12-10-28	21-Aug-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1159	409	COOP	10 121.2
	11A-12-2A-13-10-28*	01-Aug-02		Kick Off Point 761 m		1481	720	COOP	

LIC.	WELL	FINISHED DRILLING		Field/ Pool	MD	PRODUCTIVE HORIZONTAL		CUMULATIVE OIL PRODUCTION To 31-Mar-2007
NO.	LOCATION	DATE	OPERATOR	Code	(m)	LENGTH (m)	STATUS	
4736	15A-9-A14B-9-6-26	26-Aug-97	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	99 44G	1 270	395	ABD P 109.0
4737	2B-16-4A-16-6-26	28-Aug-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1299	459	ABD P 2 864.6
	2B-16-3B-16-6-26*	22-Feb-02		Kick Off Point 842 m		1066	224	COOP
4738	7D-31-1D-31-9-28	30-Aug-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1238	428	COOP 2 728.7
4741	10D-9-11C-9-6-26	03-Sep-97	Canada West Resources Inc.	Other Areas		1248	224	ABD D —
4742	15D-33-3C-4-12-26	20-Sep-97	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1156	534	COOP 6 525.0
4748	9A-6-15A-6-11-25	29-Sep-97	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1095	505	COOP 5 000.3
4752	8C-22-15B-22-11-26	08-Oct-97	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1303	671	COOP 11 238.4
4760	13B-6-11B-6-3-29	23-Oct-97	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1605	440	COOP 5 603.1
	13B-6-11C-6-3-29*	26-Oct-97		Kick Off Point 1170 m		1464	294	COOP
4761	16D-25-10A-25-10-26	18-Oct-97	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1275	660	COOP 19 525.1
4763	1A-15-4B-15-1-24	05-Nov-97	ARC Resources Ltd.	Waskada Lower Amaranth M	03 29M	2216	1237	COOP 6 688.6
	1A-15-2C-15-1-24*	07-Nov-97		Kick Off Point 1011 m		1490	479	COOP
4764	2C-13-12A-13-10-28	28-Oct-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1417	644	COOP 11 013.1
4778	13B-1-5A-12-3-29	12-Dec-97	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	99 43C	1844	763	COOP 32 607.0
4781	9B-30-5B-30-10-28	25-Jan-98	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1905	1103	COOP 61 709.1
4786	2A-33-6C-33-10-29	02-Feb-98	Tundra Oil & Gas Partnership	Daly Bakken A	01 60A	1770	851	COOP 14 772.6
4789	13B-6-12B-6-3-29	11-Feb-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1537	402	COOP 22 859.9
	13B-6-12B-6-3-29*	14-Feb-98		Kick Off Point 1154 m		1511	357	
4791	3A-30-16B-19-11-26	22-Feb-98	Tundra Oil & Gas Partnership	Viriden Lodgepole A	05 59A	1323	583	COOP 26 051.0
	3A-30-4A-29-11-26*	27-Feb-98		Kick Off Point 792 m		1689	897	
4792	6D-29-15C-29-9-25	03-Nov-98	Tundra Oil & Gas Partnership	Viriden Lodgepole C	05 59C	1333	641	COOP 11 088.7
4796	4B-12-A5B-12-3-29	30-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	07 43C	1286	195	COOP 15 004.1
	4B-12-11B-12-3-29*	02-Jun-98		Kick Off Point 1164 m		1966	802	
4797	13C-6-A11C-6-3-29	14-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1568	430	COOP 19 762.9
	13C-6-A11D-6-3-29*	18-May-98		Kick Off Point 1152 m		1605	453	
4798	12C-6-6C-6-3-29	28-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1558	446	COOP 9 229.1
4799	15B-12-8B-12-3-29	10-Jun-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B	07 42B	1759	691	COOP 14 554.0
	15B-12-8A-12-3-29*	13-Jun-98		Kick Off Point 1275 m		1858	581	
4808	12D-5-14D-5-3-29	11-Jun-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a F	07 43F	1184	99	ABD P 1 031.1
	12D-5-14D-5-3-29*	14-Jun-98		Kick Off Point 1088 m		1384	296	

LIC.	WELL	FINISHED DRILLING		Field/ Pool	MD	PRODUCTIVE HORIZONTAL		CUMULATIVE OIL PRODUCTION To 31-Mar-2007	
NO.	LOCATION	DATE	OPERATOR	Code	(m)	LENGTH (m)	STATUS		
4809	15D-5-C1D-8-6-29	22-Jun-98	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1481	464	COOP	25 112.5
	15D-5-8D-8-6-29*	24-Jun-98		Kick Off Point 1127 m		1690	563		
4810	14A-15-5C-15-6-29	22-Jul-98	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1576	590	COOP	19 712.0
4821	13C-6-14D-6-3-29	10-Dec-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1384	300	COOP	14 520.5
	13C-6-14D-6-3-29*	12-Dec-98		Kick Off Point 1100 m		1343	243		
4825	15D-27-A13D-26-1-21	23-Feb-99	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL B	04 52B	1848	760	COOP	10 347.2
4826	11C-16-1C-17-6-22	04-Mar-99	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1707	955	COOP	8 008.0
4827	7C-29-2B-29-9-25	15-Mar-99	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1213	533	COOP	26 378.0
	7C-29-3B-29-9-25*	18-Mar-99		Kick Off Point 753 m		1320	567		
4829	14B-17-15A-17-3-28	04-Aug-99	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1522	465	COOP	5 620.7
	14B-17-9D-17-3-28*	08-Aug-99		Kick Off Point 1142 m		1951	809		
4830	5D-12-13C-12-3-29	15-Jul-99	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	07 43C	1876	801	COOP	5 735.0
	5D-12-14C-12-3-29*	19-Jul-99		Kick Off Point 1184m		1920	736		
4832	9B-25-16D-25-1-24	16-Aug-99	Tundra Oil & Gas Partnership	Waskada Mission Canyon 1 M	03 44M	1481	457	ABD P	1 817.8
	9B-25-16B-25-1-24*	16-Aug-99		Kick Off Point 1091 m		1376	285		
	9B-25-16A-25-1-24**	18-Aug-99		Kick Off Point 1147 m		1285	138		
4837	5D-17-4A-20-3-21	29-Aug-99	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1689	825	COOP	41 560.4
4849	12A-32-3B-32-11-26	11-Nov-99	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1217	507	COOP	26 442.8
	12A-32-1A-31-11-26*	15-Nov-99		Kick Off Point 764 m		1464	700		
4854	12D-29-15A-30-11-26	27-Jan-00	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1426	724	COOP	11 527.5
	12D-29-9C-30-11-26*	29-Jan-00		Kick Off Point 862 m		1362	500		
4855	3B-29-11C-29-9-25	07-Feb-00	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1615	924	COOP	27 376.0
4857	8D-17-2A-17-3-21	19-Feb-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1526	675	COOP	31 612.0
	8D-17-1B-17-3-21*	21-Feb-00		Kick Off Point 873 m		1400	527		
4858	14A-17-1A-20-3-21	01-Mar-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1540	672	COOP	5 008.1
4864	14B-9-12B-9-2-29	18-Dec-00	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	1632	509	WW	—
4874	11C-17-12B-16-3-28	17-Jul-00	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2203	1147	COOP	22 332.1
4875	13B-6-5D-6-3-29	24-Jul-00	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1572	444	COOP	9 161.2
	13B-6-11B-6-3-29*	26-Jul-00		Kick Off Point 1160 m		1607	447		
4876	9A-17-A2B-17-3-21	11-Aug-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1713	858	COOP	12 638.1

LIC.	WELL	FINISHED DRILLING		Field/ Pool		PRODUCTIVE HORIZONTAL		CUMULATIVE OIL PRODUCTION To 31-Mar-2007	
NO.	LOCATION	DATE	OPERATOR	Code	(m)	LENGTH (m)	STATUS		
4877	16D-33-9B-33-2-21	19-Aug-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1559	651	COOP	16 705.0
4885	4B-32-6C-32-10-28	15-Sep-00	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1390	580	COOP	2 963.7
	4B-32-5C-32-10-28*	17-Sep-00		Kick Off Point 904 m		1297	393		
4887	9B-33-2B-33-11-26	30-Sep-00	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1195	583	COOP	43 439.3
4888	8A-4-6A-4-12-26	22-Sep-00	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1241	631	COOP	6 951.8
4889	2A-21-10B-21-11-26	08-Oct-00	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1283	656	COOP	23 522.8
4890	8D-30-4D-30-10-28	25-Sep-00	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1753	903	COOP	34 179.1
4893	4B-14-7D-15-11-26	16-Oct-00	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1294	583	COOP	10 871.3
4894	15A-9-REA14B-9-6-26	06-Oct-00	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	99 44G	1270	395	COOP	97.3
4897	10B-26-12D-26-11-26	23-Oct-00	Chevron Canada Resources	Viriden Lodgepole A		1047	435	ABD D	—
	10B-26-12D-26-11-26*	25-Oct-00		Kick Off Point 731 m	05 59A	1084	353	COOP	2 420.4
4900	8D-31-13C-32-2-23	23-Oct-00	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 A	99 44A	1686	786	COOP	13 900.1
4902	4B-27-16A-21-11-26	01-Nov-00	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1039	423	COOP	13 521.2
	4B-27-15D-21-11-26*	04-Nov-00		Kick Off Point 720 m		1114	394		
4908	8A-4-6A-3-12-26	29-Nov-00	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1260	645	COOP	9 924.0
4910	2D-4-5D-4-12-26	20-Nov-00	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1303	689	COOP	7 682.5
4921	4B-29-12B-20-11-26	16-Dec-00	Tundra Oil & Gas Partnership	Viriden Lodgepole A	05 59A	1306	567	COOP	1 712.6
4926	12A-20-13D-20-11-26	29-Dec-00	Tundra Oil & Gas Partnership	Viriden Lodgepole A	05 59A	1264	552	COOP	2 081.9
4938	8B-31-16D-31-2-23	08-Feb-01	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 A	99 44A	1863	949	COOP	20 069.1
	8B-31-9C-31-2-23*	09-Feb-01		Kick Off Point 1050 m		1357	307		
4940	16C-33-10B-33-2-21	20-Feb-01	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1639	731	COOP	5 977.8
	16C-33-16B-33-2-21*	22-Feb-01		Kick Off Point 935 m		1170	235		
4941	9B-23-1B-23-1-21	02-Mar-01	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL A	04 52A	1725	619	COOP	8 565.4
	9B-23-1A-23-1-21*	04-Mar-01		Kick Off Point 1240 m		1687	447		
4942	8A-11-6D-12-4-22	12-Mar-01	Tundra Oil & Gas Partnership	Regent Lodgepole WL A	13 52A	1524	662	COOP	4 351.2
4955	3A-21-13A-16-2-21	20-Mar-01	EOG Resources Canada Inc.	Mountainside Lodgepole WL A	14 52A	1390	412	COOP	4 066.4
4972	10A-17-1B-17-3-28	01-Jul-01	Canadian Natural Resources	Pierson Mission Canyon 3a B	07 43B	1694	585	ABD P	76.3
4973	13D-1-12D-1-10-26	19-Jul-01	Chevron Canada Resources	Viriden Lodgepole B	05 59B	949	315	COOP	3 793.7
	13D-1-12A-1-10-26*	21-Jul-01		Kick Off Point 779 m		1158	379		
4974	4A-13-5A-13-10-26	30-Jul-01	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1070	411	COOP	3557.0
	4A-13-5D-13-10-26*	01-Aug-01		Kick Off Point 874 m		1274	400		
4976	2C-25-1D-25-10-26	11-Jul-01	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1182	577	COOP	3 731.5



LIC. NO.	WELL LOCATION	DRILLING DATE	OPERATOR	Field/	MD	PRODUCTIVE	STATUS	CUMULATIVE	
				Pool Code		HORIZONTAL LENGTH (m)		OIL PRODUCTION To 31-Mar-2007	
4977	9D-26-13A-25-10-26	19-Jul-01	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1314	702	COOP	1 538.1
4981	14A-25-7B-25-2-29	11-Jul-01	Canadian Natural Resources	Pierson Mission Canyon 3b E	07 42E	1686	566	COOP	8 609.0
4985	11C-30-10D-30-10-25	26-Jul-01	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1188	595	COOP	27115.3
4986	15A-14-14C-14-10-26	08-Aug-01	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1146	514	COOP	1 032.3
4987	13A-11-16C-10-10-26	15-Aug-01	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1105	472	COOP	4 410.0
4991	16A-24-A1A-25-10-26	02-Aug-01	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1145	517	COOP	3 869.9
	16A-24-4B-30-10-25*	05-Aug-01		Kick Off Point 734		1210	476		
4992	1A-27-16A-22-11-26	27-Aug-01	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1023	412	COOP	12 593.8
4993	8D-22-6A-23-11-26	05-Sep-01	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1172	548	COOP	9 078.1
4994	2C-33-4D-33-11-26	08-Sep-01	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1206	591	COOP	15 059.4
4995	12A-34-14C-34-11-26	30-Aug-01	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1190	581	COOP	13 798.5
4996	3B-25-2A-25-10-26	13-Aug-01	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1042	418	COOP	3 679.5
4997	3B-25-4C-25-10-26	20-Aug-01	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1192	572	COOP	3 657.3
4999	7D-28-4C-27-9-25	23-Aug-01	Chevron Canada Resources	Viriden Lodgepole C	05 59C	1375	726	COOP	12 183.4
5002	3B-27-14A-22-11-26	11-Sep-01	Chevron Canada Resources	Viriden Lodgepole A	05 59A	976	378	COOP	7 120.1
5004	6A-28-9B-28-9-25	17-Sep-01	Chevron Canada Resources	Viriden Lodgepole C	05 59C	1280	641	COOP	15 412.8
	6A-28-9C-28-9-25*	02-Jan-06		Kick Off Point 732 m		1454	722		
5010	4C-22-9D-21-9-25	25-Sep-01	Chevron Canada Resources	Viriden Lodgepole C	05 59C	1384	737	COOP	16 299.2
	4C-22-12A-22-9-25*	29-Sep-01		Kick Off Point 825 m		1317	492		
5011	3D-9-1C-9-2-25	25-Sep-01	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1472	491	WW	—
5012	7D-9-5C-10-2-25	03-Oct-01	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1509	531	WW	—
5026	14D-19-10C-19-11-26	01-Nov-01	Tundra Oil & Gas Partnership	Viriden Lodgepole A	05 59A	1237	514	COOP	19 161.2
	14D-19-9B-19-11-26*	03-Nov-01		Kick Off Point 723 m		1490	767		
5027	1D-30-7C-30-11-26	23-Oct-01	Tundra Oil & Gas Partnership	Viriden Lodgepole A	05 59A	1262	533	COOP	9 546.9
	1D-30-3C-30-11-26*	26-Oct-01		Kick Off Point 729 m		1486	757		
5045	10A-13-15D-13-10-26	07-Feb-02	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1105	470	COOP	6 719.1
5046	2D-16-A15D-16-6-26	22-Feb-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1888	1053	COOP	4 155.9
5047	3D-16-14A-16-6-26	13-Feb-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1656	816	COOP	996.3
5048	9B-21-11D-21-9-25	20-Feb-02	Chevron Canada Resources	Viriden Lodgepole C	05 59C	1132	500	COOP	3 755.4
5049	9D-32-10C-32-9-25	14-Feb-02	Chevron Canada Resources	Viriden Lodgepole C	05 59C	1217	568	COOP	9 686.0
5050	13A-5-1D-7-11-25	07-Mar-02	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1293	708	COOP	4 315.2
5051	3A-28-12D-21-10-25	28-Feb-02	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1271	656	COOP	5 982.5
5057	15B-14-13C-13-11-26	15-Mar-02	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1320	722	COOP	2 861.2
	15B-14-13D-13-11-26*	18-Mar-02		Kick Off Point 776 m		1367	591		
5068	7A-15-A6A-14-6-27	24-Jun-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1874	984	COOP	6 563.5
5075	2C-13-5C-13-6-27	03-Jul-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1629	741	COOP	6 781.2

LIC. NO.	WELL LOCATION	FINISHED	OPERATOR	Field/ Pool Code	PRODUCTIVE		CUMULATIVE		
		DRILLING DATE			MD (m)	HORIZONTAL LENGTH (m)	STATUS	OIL PRODUCTION To 31-Mar-2007	
5096	13B-33-15D-32-9-25	08-Aug-02	Chevron Canada Resources	Viriden Lodgepole C	05 59C	1212	539	COOP	9 219.7
5097	3A-28-1B-28-9-25	14-Aug-02	Chevron Canada Resources	Viriden Lodgepole C	05 59C	1192	555	COOP	6 875.3
5103	6A-22-14A-22-9-25	29-Aug-02	Chevron Canada Resources	Viriden Lodgepole C	05 59C	1423	776	COOP	14 128.8
5104	16B-28-12D-28-9-25	22-Aug-02	Chevron Canada Resources	Viriden Lodgepole C	05 59C	1520	881	COOP	10 553.4
5108	5A-12-9D-11-10-26	07-Sep-02	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1294	655	COOP	5 858.6
5109	16D-7-15D-7-10-25	14-Sep-02	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1144	487	COOP	2 404.1
5110	10B-13-8A-13-10-26	21-Sep-02	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1269	637	COOP	3 532.0
5115	10B-13-7A-13-10-26*	24-Sep-02		Kick Off Point 712 m		1150	438		
	10D-14-5C-13-9-25	06-Nov-02	Tundra Oil & Gas Partnership	Viriden Lodgepole D	05 59D	1349	659	COOP	10 472.2
5116	10D-14-2A-14-9-25*	09-Nov-02		Kick Off Point 745 m		1546	801		
	3A-11-8B-11-9-25	18-Nov-02	Tundra Oil & Gas Partnership	Viriden Lodgepole D	05 59D	1306	594	COOP	8 352.3
5119	3A-11-15B-11-9-25*	21-Nov-02		Kick Off Point 773 m		1691	918		
	10A-13-13B-13-10-26	01-Oct-02	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1607	974	COOP	382.5
5124	6C-30-8D-30-10-25	11-Oct-02	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1444	842	COOP	1 983.1
5125	16D-5-9B-5-11-25	17-Oct-02	Chevron Canada Resources	Viriden Lodgepole B	05 59B	962	410	COOP	4 492.0
5126	11B-6-A15A-6-11-25	24-Oct-02	Chevron Canada Resources	Viriden Lodgepole B	05 59B	1225	627	COOP	3 477.3
5130	11B-6-A15A-6-11-25*	27-Oct-02		Kick Off Point 610 m		1151	541		
	14C-2-5B-11-11-26	06-Nov-02	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1445	831	COOP	4 212.2
5131	16A-23-14D-24-11-26	13-Nov-02	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1284	689	COOP	16 041.8
5132	16A-27-11B-27-11-26	22-Nov-02	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1445	846	COOP	7 449.0
5133	16A-27-2B-34-11-26	30-Nov-02	Chevron Canada Resources	Viriden Lodgepole A	05 59A	1280	681	COOP	4 025.4
5148	8D-19-15A-19-11-26	15-Feb-03	Tundra Oil & Gas Partnership	Viriden Lodgepole A	05 59A	1303	568	COOP	21 056.4
5149	8D-19-A16D-19-11-26*	16-Feb-03		Kick Off Point 793 m		1328	535		
	9C-10-16D-10-6-22	24-Feb-03	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Viriden A	10 53A	1062	316	COOP	24 195.1
5153	9C-10-1C-15-6-22*	27-Feb-03		Kick Off Point 774 m		1422	648		
	4C-21-12D-21-3-21	19-Mar-03	EOG Resources Inc.	Whitewater Lodgepole WL A	06 52A	1476	563	COOP	1 543.3
5224	15A-14-2B-14-9-25	29-Sep-03	Tundra Oil & Gas Partnership	Viriden Lodgepole D	05 59D	1733	1020	COOP	3 287.1
5225	15A-14-6C-14-9-25*	03-Oct-03		Kick Off Point 794 m		1344	550		
	7C-11-5D-12-9-25	10-Oct-03	Tundra Oil & Gas Partnership	Viriden Lodgepole D	05 59D	1568	869	COOP	9 798.4
5231	7C-11-5B-12-9-25*	12-Oct-03		Kick Off Point 747 m		1466	719		
	1A-10-9A-10-9-25	21-Oct-03	Tundra Oil & Gas Partnership	Viriden Lodgepole D	05 59D	1428	744	COOP	8 575.5
5236	1A-10-9C-10-9-25*	24-Oct-03		Kick Off Point 766 m		1566	800		
	1B-31-A3B-32-11-26	03-Nov-03	Tundra Oil & Gas Partnership	Viriden Lodgepole A	05 59A	1612	926	COOP	8 248.4



LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 31-Mar-2007	
5241	16A-10-4C-14-6-22	22-Nov-03	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden B	10 53B	1422	686	COOP	7 969.3
	16A-10-4A-14-6-22*	25-Nov-03		Kick Off Point 813 m		1328	515		
5242	13D-34-A9A-33-2-21	03-Dec-03	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1709	809	COOP	10 501.1
5243	14C-34-15C-33-2-21	27-Jan-2004	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1761	853	COOP	7 969.3
	14C-34-15A-33-2-21*	30-Jan-2004		Kick Off Point 1380 m		1910	530		
5248	2A-14-10A-11-9-25	09-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1540	851	COOP	2 795.1
	2A-14-9C-11-9-25*	11-Feb-2004		Kick Off Point 764 m		1432	668		
5249	4C-33-11C-28-8-24	08-Mar-2004	Compton Petroleum Corporation	Other Areas		1030	650	ABD DRY	---
	4C-33-11C-28-8-24	16-Mar-2004		Kick Off Point 785 m		1367	582		
5250	1C-11-13D-2-9-25	17-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1575	880	COOP	9 315.5
	1C-11-4B-11-9-25*	22-Feb-2004		Kick Off Point 1018 m		1728	710		
5251	6C-20-14C-20-11-26	29-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1284	572	COOP	12 455.1
	6C-20-14D-20-11-26*	03-Mar-2004		Kick Off Point 804 m		1268	464		
5298	7B-18-14D-18-3-28	02-Sep-2004	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1940	879	COOP	5 433.8
	7B-18-12A-18-3-28*	04-Sep-2004		Kick Off Point 1112 m		1767	655		
	7B-18-13A-18-3-28**	06-Sep-2004		Kick Off Point 1434 m		1930	496		
5311	11A-17-A4D-20-3-21	16-Sep-2004	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1726	830	COOP	3 481.7
	11A-17-3A-20-3-21*	19-Sep-2004		Kick Off Point 1002 m		1470	468		
5317	15A-20-7A-20-10-28	20-Aug-2004	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1502	655	COOP	12 656.2
	15A-20-7B-20-10-28*	23-Aug-2004		Kick Off Point 939 m		1528	589		
5345	8B-14-16D-11-9-25	07-Oct-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1276	603	COOP	5 307.7
	8B-14-3B-13-9-25*	11-Oct-2004		Kick Off Point 810 m		1603	793		
	8B-14-13C-12-9-25**	14-Oct-2004		Kick Off Point 839 m		1382	543		
5348	8C-20-16C-20-10-28	23-Oct-2004	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1425	545	COOP	11 658.7
	8C-20-16D-20-10-28*	26-Oct-2004		Kick Off Point 940 m		1485	545		
5360	4C-11-12B-2-9-25	05-Dec-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1261	522	COOP	2 857.0
	4C-11-12C-2-9-25*	07-Dec-2004		Kick Off Point 747 m		1232	485		
	4C-11-11C-2-9-25**	09-Dec-2004		Kick Off Point 860 m		1299	439		
5486	15A-11-13B-11-7-29	27-Sep-2005	Grand Banks Energy Corporation	Sinclair	Confidential	1978	845	COOP	1 276.0
5496	16B-10-11B-10-9-28	02-Aug-2005	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1600	740	COOP	1 139.1
5502	12C-9-11D-8-8-29	19-Jul-2005	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2002	898	COOP	8 350.3
	12C-9-11A-8-8-29	20-Jul-2005		Kick Off Point 1582 m		1888	306		
5507	13B-4-5B-4-3-21	01-Aug-2005	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1656	733	COOP	7 488.8
	13B-4-6B-4-3-21*	04-Aug-2005		Kick Off Point @ 985 m		1645	660		

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 31-Mar-2007	
5508	14C-4-16B-5-3-21	12-Aug-2005	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1540	639	COOP	27 174.5
5518	13C-20-5C-29-10-28	08-Sep-2005	Platform Resources Inc.	Daly Lodgepole E	01 59E	1464	603	COOP	27.2
	13C-20-5D-29-10-28*	12-Sep-2005		Kick Off Point @ 885 m		1496	611		
5522	11D-35-1D-34-2-24	31-Aug-2005	Tundra Oil & Gas Partnership	Goodlands Lodgepole I	99 59I	1955	995	COOP	10 266.6
	11D-35-5D-35-2-24*	28-Aug-2005		Kick Off Point @ 1063 m		1308	245		
5523	10B-30-15D-30-9-28	15-Aug-2005	Aspen Endeavour Resources Ltd.	Daly		1222	330	COMP	---
5535	16B-10-14D-11-9-28	22-Aug-2005	Aspen Endeavour Resources Ltd.	Daly Lodgepole B	01 59B	1684	830	COOP	3 551.0
	16B-10-14A-10-9-28*	05-Sep-2005		Kick Off Point @ 880		1617	737		
5537	1A-2-7A-2-7-27	04-Jul-2006	New Midland Petroleum Ltd.	Other Areas Mission Canyon 1 K	99 44K	1313	456	COOP	118.8
	1A-2-8D-2-7-27*	10-Jul-2006		Kick Off Point @ 926		1389	463		
5555	4C-10-5B-9-8-29	19-Sep-2005	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2447	1363	WW	2 728.6
5572	13C-19-11A-19-2-28	04-Jan-2006	Orion Energy Company	Pierson Lower Amaranth B	07 29B	1321	247	COOP	1 038.5
	13C-19-11A-19-2-28*	09-Jan-2006		Kick Off Point @ 1125 m		1 791	666		
5591	3A-24-9A-13-2-29	22-Dec-2005	Orion Energy Company	Pierson Lower Amaranth B	07 29B	1905	729	COOP	447.4
5614	12A-16-5A-16-3-21	31-Oct-2005	Lodgepole Energy Corp.	Whitewater		1058	180	Abd D	---
	12A-16-5D-16-3-21*	01-Nov-2005		Kick Off Point @ 900 m		992	92		
5626	5C-15-2D-16-6-22	11-Nov-2005	Lodgepole Energy Corp.	Souris Hartney Lodgepole Virden A	10 53A	1370	617	COOP	2 107.2
5631	14D-17-6A-20-10-28	29-Nov-2005	Platform Resources Inc.	Daly Lodgepole E	01 59E	1221	344	COOP	548.8
	14D-17-6D-20-10-28*	06-Dec-2005		Kick Off Point @ 758 m		1488	730		
5649	15D-21-3B-27-9-25	12-Jan-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1598	859	COOP	11 108.2
	15D-21-3A-27-9-25*	15-Jan-2006		Kick Off Point @ 764 m		1685	921		
5650	8D-32-6C-32-9-25	05-Dec-2005	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1601	865	COOP	1 526.4
	8D-32-6B-32-9-25*	11-Dec-2005		Kick Off Point @ 756 m		1618	862		
5659	2B-8-4B-8-3-28	31-Jan-2006	Lodgepole Energy Corp.	Pierson Mission Canyon 3b E	07 42E	1695	515	COOP	1 840.0
5660	13C-18-11A-18-2-28	19-Jul-2006	Orion Pierson Energy Company	Pierson Lower Amaranth B	07 29B	1808	734	C.OOP	1 428.8
5680	8C-20-13C-21-10-28	29-Nov-2005	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1526	632	COOP	7 850.0
	8C-20-13A-21-10-28*	02-Dec-2005		Kick Off Point @ 894 m		1491	597		
	8C-20-12D-21-10-28**	05-Dec-2005		Kick Off Point @ 912 m		1408	496		
5681	1C-22-4D-22-9-25	20-Dec-2005	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1448	705	COOP	2 137.6
5699	1A-30-8D-19-11-26	14-Dec-2005	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1552	812	COOP	9 412.0
5700	9B-22-1B-22-9-25	03-Feb-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1353	626	COOP	260.5
5701	15A-21-1A-21-9-25	25-Jan-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1530	792	COOP	2 966.2

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULAT OIL PROD To 31-Mar-
5723	5C-30-12B-30-10-28	14-Dec-2005	Platform Resources Inc.	Daly Lodgepole E		980	128	Abd J
	5C-30-12A-30-10-28*	30-Dec-2005		Kick Off Point @ 570 m		920	350	Abd J
	5C-30-13C-30-10-28**	04-Jan-2006		Kick Off Point @ 865	01 59E	1414	549	COOP
5724	13C-24-16D-24-9-28	08-Jul-2006	Aspen Endeavour Resources Ltd.	Daly Lodgepole A	01 59A	2000	1131	COOP
5726	16D-25-14D-30-10-28		Platform Resources Inc.	Daly		1463 (Proj.)		CAN
	16D-25-14A-30-10-28*			Kick Off Point @		1463 (Proj.)		
5727	11D-20-6A-20-11-26	04-Jan-2006	Tundra Oil & Gas Partnership	Viriden Lodgepole A	05 59A	1267	531	COOP
	11D-20-7B-20-11-26*	06-Jan-2006		Kick Off Point @ 766 m		1286	520	
5731	11D-11-10C-10-9-28		Aspen Endeavour Resources Inc.	Daly		TBA		LOC
	11D-11-11A-10-9-28			Kick Off Point @		TBA		
5765	4D-29-13A-29-9-25	15-Jan-2006	Tundra Oil & Gas Partnership	Viriden Lodgepole C	05 59C	1564	867	COOP
	4D-29-12D-29-9-25*	19-Jan-2006		Kick Off Point @ 748		1514	766	
5771	9D-5-1D-5-3-21	31-Jan-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1622	709	COOP
	9D-5-7A-5-3-21*	02-Feb-2006		Kick Off Point @ 938 m		1422	484	
5772	16D-29-14D-28-9-25	28-Feb-2006	Enerplus ECT Resources Ltd.	Viriden		1419	682	COOP
	16D-29-3A-33-9-25*	04-Mar-2006		Kick Off Point @ 759 m		1400	641	
5773	9B-29-1B-29-9-25	20-Feb-2006	Enerplus ECT Resources Ltd.	Viriden	05 59C	1306	558	COOP
5774	9B-29-1B-32-9-25	10-Feb-2006	Enerplus ECT Resources Ltd.	Viriden Lodgepole C	05 59C	1381	637	COOP
5775	3A-34-9A-27-1-28		Orion Energy Company	Pierson		1945 (Proj.)		Cancelled
5776	3A-35-5C-35-1-28		Orion Energy Company	Pierson		1844 (Proj.)		Cancelled
5792	7B-16-15B-16-6-22	06-Feb-2006	Lodgepole Energy Corp.	Souris Hartney Lodgepole Viriden A	10 53A	1329	602	COOP
5793	3D-4-8A-4-8-29	01-Mar-2006	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	1705	399	COOP
5798	8D-33-2A-33-1-24	10-Mar-2006	New Midland Petroleum Ltd.	Waskada Mission Canyon 1 K	03 44K	1464	504	COOP
	8D-33-1C-33-1-24*	12-Mar-2006		Kick Off Point @ 1030 m		1330	300	
5799	9D-19-2C-29-10-28	18-Mar-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1969	1082	COOP
	9D-19-15C-20-10-28*			Kick Off Point @ 902 m		1623	721	
5806	3D-21-1D-21-3-28	16-Feb-2006	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1820	749	COOP
	3D-21-9A-21-3-28*	20-Feb-2006		Kick Off Point @ 1157 m		1954	797	
5827	2D-16-5D-15-6-22	22-Jun-2006	Lodgepole Energy Corp.	Souris Hartney Lodgepole Viriden A	10 53A	1507	750	COOP
5842	1A-14-1A-13-9-28	13-May-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	2400	1507	COOP
5843	8A-14-7D-13-9-28	27Apr-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1866	961	COOP
5866	1A-14- A1C-13-9-28	27-May-2006	Aspen Endeavour Resources Inc.	Daly Bakken I	01 60I	2082	1136	COOP

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 31-Mar-2007	
5867	8A-14- A 8A-13-9-28	20-Jun-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	2170	1158	COOP	276.1
5894	6B-30-1D-25-10-29	08-Jun-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1301	431	COOP	837.1
	6B-30-8A-25-10-29*	09-Jun-2006		Kick Off Point @ 892 m		1199	307		
5906	8D-30-3B-30-10-28	21-Jun-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1882	1028	COOP	228.1
5926	7A-16-A15D-16-6-22	02-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Souris Hartney Lodgepole Virden A	10 53A	1517	760	COOP	1 007.1
5927	7A-16-16B-16-6-22	11-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Souris Hartney Lodgepole Virden A	10 53A	1486	728	COOP	1 326.4
5928	16A-27-7D-27-2-24	05-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1556	594	COOP	2 554.1
	16A-27-8C-27-2-24	07-Jul-2006		Kick Off Point @ 1035 m		1416	381		
5944	2B-8-A4C-8-3-28	30-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1705	605	COOP	511.1
	2B-8-A3C-8-3-28*	31-Jul-2006		Kick Off Point @ 1115 m		1226	111		
5954	13D-4-1B-8-3-21	08-Aug-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1786	908	COOP	3 367.1
5955	15A-27-6A-27-2-24	17-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1501	578	COOP	361.1
	15A-27-11A-27-2-24	19-Jul-2006		Kick Off Point @ 1022 m		1377	355		
5965	15C-5-B4B-8-3-28	10-Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1662	573	COOP	1 298.1
5973	4C-35-16B-27-2-24	26-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1594	630	COOP	2 871.1
5981	14C-12-3B-12-9-28	22-Jul-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1913	1020	COOP	6.1
6006	6B-8-7D-7-3-28	22-Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1992	897	COOP	233.1
6007	4B-21-10B-21-3-28	24-Aug-2006	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2064	977	COOP	2 196.1
	4B-21-14B-21-3-28*	28-Aug-2006		Kick Off Point @ 1101 m		2044	943		
6008	16D-32-8B-32-5-27	31Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Broomhill (Conf. until 31-Aug-2007)		1856	Confidential	COMP	--
6035	12C-15-15B-16-9-28	10-Sep-2006	Lodgepole Energy No. 2 G.P. Corp.	Daly Lodgepole B	01 59B	1545	649	COOP	264.1
6062	5D-15-7C-16-3-29	24-Sep-2006	Rideau Petroleums Ltd.	Pierson		1992	881	ABD D	--
6072	16D-9-5C-15-2-29		Canadian Natural Resources Limited	South Pierson		1759 (Proj.)		CANCELLED	--
6084	3A-7-5C-7-2-28	12-Oct-2006	Orion Energy Company	Pierson Lower Amaranth I	07 29I	1820	725	COOP	101.1
6090	5A-25-3B-25-4-22	27-Oct-2006	Tundra Oil & Gas Partnership	Regent Lodgepole Virden C	13 53C	1433	589	COOP	--
	5A-25-14D-24-4-22	29-Oct-2006		Kick Off Point @ 921 m		1375	454		
	5A-25-3A-25-4-22	01-Nov-2006		Kick Off Point @ 866 m		1414	548		
6093	13B-4-A5C-4-3-21	06-Nov-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1529	595	COOP	3 717.1
6133	10D-10-7A-15-6-22	14-Nov-2006	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1626	882	COOP	1 314.1
6153	16D-5-3A-8-3-21	30-Nov-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1615	693	COOP	1 044.1
	16D-5-14D-5-3-21*	03-Dec-2006		Kick Off Point @ 958 m		1520	562		
6195	7A-28-10D-21-10-25	24-Feb-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1487	776	COOP	282.1
	7A-28-15B-21-10-25*	04-Mar-2007		Kick Off Point @ 715 m		1358	643		
6197	16A-25-8A-25-10-26	27-Jan-2007	Enerplus ECT Resources Ltd.	Virden		1451	744	COMP	244.1

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 31-Mar-2007
6199	16A-25-14C-30-10-25	02-Feb-2007	Enerplus ECT Resources Ltd.	03 29I	1281	575	COMP	315.3
	16A-25-14D-30-10-25*	10-Feb-2007						
6230	10A-25-14C-25-10-26	15-Aug-2007	Enerplus ECT Resources Ltd.		1316	576		
6231	1D-30-3B-30-10-25	03-Aug-2007	Enerplus ECT Resources Ltd.		1324	611	WOSR	
	1D-30-3B-30-10-25*	06-Aug-2007		03 29A	1356	686	COMP	---
6240	7C-4-13C-4-1-24	19-Feb-2007	EOG Resources Canada Inc.		1235	535		---
6243	11D-3-9A-3-2-25	05-Feb-2007	EOG Resources Canada Inc.		1860	799	COMP	---
6244	1A-20-12D-21-3-28	09-Feb-2007	Tundra Oil & Gas Partnership		1612	578	COMP	---
	1A-20-16A-20-3-28*	14-Feb-2007		07 43B	2140	1020	WOSR	687.6
6245	16C-17-9C-20-3-28		Tundra Oil & Gas Partnership		2091	957		
	16C-17-9D-20-3-28*				1980 (Proj.)		LOC	---
6258	11B-28-3B-28-9-25	12-Jun-2007	Enerplus ECT Resources Ltd.		2142 (Proj.)			
	11B-28-3A-28-9-25*	14-Jun-2007		07 43B	1354	592	COMP	---
6263	13C-9-15C-8-3-21	27-Feb-2007	EOG Resources Canada Inc.		1399	605		
6266	15B-17-11A-20-3-28	24-Feb-2007	Tundra Oil & Gas Partnership		1351	423	COMP	---
	15B-17-7D-20-3-28*	01-Mar-2007			2188	1095	COOP	262.9
6267	15D-32-11A-32-9-25	22-Jul-2007	Enerplus ECT Resources Ltd.	03 44K	2161	1037		
	15D-32-11B-32-9-25*	25-Jul-2007			1245	499	WOSR	---
6268	8A-32-6A-33-9-25		Enerplus ECT Resources Ltd.		1430	684		
	8A-32-6D-33-9-25*				1346 (Proj.)		LOC	---
	8A-32-3D-33-9-25**			03 44K	1429 (Proj.)			
6269	4B-33-A12B-28-9-25		Enerplus ECT Resources Ltd.		1407 (Proj.)			
	4B-33-9A-29-9-25*				1330 (Proj.)		LOC	---
6270	8D-33-16A-33-1-24	04-Mar-2007	New Midland Petroleum Ltd.		1356 (Proj.)			
6271	8A-32-13D-33-9-25	09-Jul-2007	Enerplus ECT Resources Ltd.	03 44K	1527	536	COOP	---
	8A-32-13C-33-9-25*	13-Jul-2007			1473	707	COMP	---
	8A-32-12D-33-9-25**	15-Jul-2007			1551	737		
6276	4B-20-5A-17-4-29	06-Mar-2007	Connaught Energy Ltd.		1183	395		
6277	8D-33-7A-33-1-24	12-Mar-2007	New Midland Petroleum Ltd.	03 44K	2461	1024	COMP	---
	8D-33-7A-33-1-24*	30-Sep-2007			1203	225	COOP	---
6278	12B-28-16D-20-10-25	22-Mar-2007	Enerplus ECT Resources Ltd.		1695	560	WOSR	---
6285	4B-17-5A-8-4-29	20-Mar-2007	Connaught Energy Ltd.		1596	620	COMP	---
6286	9D-7-11A-8-8-28	20-Mar-2007	Tundra Oil & Gas Partnership	03 44K	2296	894	COOP	---
6292	11B-28-4A-28-9-25	26-Jun-2007	Enerplus ECT Resources Ltd.		1614	Confidential	COOP	---
	11B-28-4B-28-9-25*	29-Jun-2007			1392	581	COMP	---
					1429	591		

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 31-Mar-2007
6307	4C-20-13A-20-3-28	20-Jun-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1884	805	COOP
	4C-20-11C-20-3-28*	23-Jun-2007		Kick Off Point @ 1168 m		1786	618	
6308	15B-24-9A-24-4-22	02-Aug-2007	Tundra Oil & Gas Partnership	Regent		1444	598	COMP
	15B-24-9B-24-4-22*	04-Aug-2007		Kick Off Point @ 958 m		1405	447	
6332	16C-24-11C-24-11-27	13-Sep-2007	Tundra Oil & Gas Partnership	Viriden		1722	987	COMP
	16C-24-13A-24-11-27*	16-Sep-2007		Kick Off Point @ 950 m		1386	436	
6346	2C-18-10B-7-3-28	29-Jun-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1843	760	COOP
	2C-18-15A-7-3-28*	04-Jul-2007		Kick Off Point @ 1112 m		1598	486	
6348	15B-18-8D-19-3-28	13-Jul-2007	Tundra Oil & Gas Partnership	Viriden		1937	864	COMP
	15B-18-7D-19-3-28*	16-Jul-2007		Kick Off Point @ 1182 m		2026	844	
6354	13C-3-4B-9-8-29	16-Jul-2007	Tundra Oil & Gas Partnership	Sinclair		2470	1385	WOSR
6355	7B-4-4C-4-8-29	17-Aug-2007	Tundra Oil & Gas Partnership	Sinclair		1650	563	COMP
6356	5C-3-12B-4-8-29	10-Aug-2007	Tundra Oil & Gas Partnership	Sinclair		2480	1406	COMP
6357	12C-3-13B-4-8-29	31-Jul-2007	Tundra Oil & Gas Partnership	Sinclair		2469	1394	COMP
6358	4B-22-5C-22-6-22	23-Jul-2007	Antler River Resources Ltd.	Souris Hartney		1185	433	COMP
	4B-22-5D-22-6-22*	23-Jul-2007		Kick Off Point @ 833 m		1171	338	
	4B-22-5D-22-6-22**	28-Jul-2007		Kick Off Point @ 805 m		1162	357	
6359	14B-4-A16B-5-3-21	25-Jul-2007	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1715	804	COOP
6360	16A-12-1A-12-7-29	14-Aug-2007	Grand Banks Energy Corporation	Sinclair		2174	1072	COMP
6374	10B-13-14C-13-4-22	11-Aug-2007	Tundra Oil & Gas Partnership	Regent		1442	592	COMP
	10B-13-14D-13-4-22*	13-Aug-2007		Kick Off Point @ 889 m		1380	491	
6381	15C-24-5B-25-4-22	22-Aug-2007	Tundra Oil & Gas Partnership	Regent		1588	728	COMP
	15C-24-5A-25-4-22*	24-Aug-2007		Kick Off Point @ 968 m		1600	632	
6389	12B-24-11A-23-10-26	25-Aug-2007	Enerplus ECT Resources Ltd.	Viriden		1637	868	COMP
6391	1D-3-6A-2-2-25	12-Sep-2007	EOG Resources Canada Inc.	Waskada		1625	587	COMP
6393	14C-11-9C-10-6-22	01-Sep-2007	Tundra Oil & Gas Partnership	Souris Hartney		1604	868	COMP
	14C-11-9A-10-6-22*	03-Sep-2007		Kick Off Point @ 845 m		1468	623	
6394	5B-26-12B-23-10-26	16-Sep-2007	Enerplus ECT Resources Ltd.	Viriden		1718	960	COMP
	5B-26-12B-23-10-26*	20-Sep-2007		Kick Off Point @ 768 m		1527	739	
6401	13B-24-1A-24-8-29	12-Sep-2007	Tundra Oil & Gas Partnership	Sinclair		2774	1753	COMP
	13B-24-2A-24-8-29*	18-Sep-2007		Kick Off Point @ 1067 m		2473	1406	
	13B-24-3B-24-8-29**	22-Sep-2007		Kick Off Point @ 1042 m		2270	1228	
6405	1A-17-3A-16-1-24		EOG Resources Canada Inc.	Waskada	1650 (Proj.)			LOC
6406	3D-28-1D-28-1-25	22-Sep-2007	EOG Resources Canada Inc.	Waskada	1637	0		WOSR

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 31-Mar-2007
6414	4A-18-2B-13-7-29		Grand Banks Energy Corporation	Sinclair	1728 (Proj.)		LOC	---
	4A-18-2C-13-7-29*			Kick Off Point @	1736 (Proj.)			---
6421	5B-29-2A-29-10-26		Tundra Oil & Gas Partnership	Sinclair	1641 (Proj.)		DR	---
6426	8D-33-16D-28-1-24	25-Sep-2007	New Midland Petroleum Ltd.	Waskada	1543	580	WOSR	---
6428	13A-21-15A-21-1-25		EOG Resources Canada Inc.	Waskada	1634 (Proj.)		LOC	---
6431	8D-4-15C-4-1-25		EOG Resources Canada Inc.	Waskada	1809 (Proj.)		CSG	---
6432	14D-22-16B-21-9-25	30-Sep-2007	Enerplus ECT Resources Ltd.	Virden	1703	950	DR	---
	14D-22-9C-21-9-25*			Kick Off Point @ 778 m	1823 (Proj.)			---
6442	11A-9-D1A-8-6-29		Tundra Oil & Gas Partnership	Tilston	1893 (Proj.)		LOC	---
6443	12B-9-14D-9-6-29		Tundra Oil & Gas Partnership	Tilston	1718 (Proj.)		LOC	---
6444	15C-21-13C-21-9-25		Enerplus ECT Resources Ltd.	Virden	1349 (Proj.)		LOC	---
	15C-21-13B-21-9-25*			Kick Off Point @	1476 (Proj.)			---
6445	8A-21-7A-22-9-25		Enerplus ECT Resources Ltd.	Virden	1743 (Proj.)		LOC	---
	8A-21-7D-22-9-25*			Kick Off Point @	1798 (Proj.)			---
6446	1D-28-16A-28-9-25		Enerplus ECT Resources Ltd.	Virden	1609 (Proj.)		LOC	---
	1D-28-16B-28-9-25*			Kick Off Point @	1671 (Proj.)			---

\* 2nd Leg

\*\* 3rd Leg

